

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,032	--	--	1,262	1,275	632	-253	8,235	3,219	0
Hydrocarbon Gas Liquids	3,238	0	335	--	728	--	-550	406	1,770	2,675
Natural Gas Liquids	3,238	0	127	--	702	--	-549	406	1,770	2,440
Ethane	1,442	--	8	--	506	--	-227	--	331	1,851
Propane	986	--	144	--	203	--	-172	--	1,170	335
Normal Butane	225	--	-21	--	75	--	-102	164	251	-33
Isobutane	283	--	-4	--	9	--	-10	117	7	173
Natural Gasoline	302	0	--	--	-91	--	-39	125	12	113
Refinery Olefins	--	--	208	--	26	--	-1	--	--	235
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	214	--	26	--	0	--	--	240
Normal Butylene	--	--	-5	--	--	--	-1	--	--	-4
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	91	--	410	-1,732	110	240	-2,033	446	226
Hydrogen/Biofuels/Other Hydrocarbons	--	91	--	1	207	114	15	269	75	55
Hydrogen	--	--	--	--	--	118	--	118	--	0
Biofuels (including Fuel Ethanol)	--	91	--	0	207	-3	15	151	75	55
Fuel Ethanol	--	23	--	--	200	-3	10	138	73	0
Biofuels (excluding Fuel Ethanol) ⁷	--	69	--	0	6	--	5	13	2	55
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	365	30	--	110	-198	315	167
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-1,969	-4	115	-2,100	55	0
Reformulated	--	--	--	--	-285	159	27	-153	0	0
Conventional	--	--	--	44	-1,685	-162	89	-1,947	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-5	--	4
Finished Petroleum Products	--	0	6,762	220	-1,535	7	39	--	2,371	3,044
Finished Motor Gasoline	--	0	2,091	--	-94	7	9	--	748	1,246
Reformulated	--	--	415	--	--	-171	--	--	--	244
Conventional	--	0	1,676	--	-94	177	9	--	748	1,002
Finished Aviation Gasoline	--	--	7	1	-4	--	1	--	--	4
Kerosene-Type Jet Fuel	--	--	758	--	-473	--	16	--	130	139
Kerosene	--	--	0	--	-3	--	0	--	14	-17
Distillate Fuel Oil	--	0	2,639	2	-1,005	--	3	--	903	730
15 ppm sulfur and under	--	0	2,477	2	-967	--	-5	--	760	758
Greater than 15 ppm to 500 ppm sulfur	--	0	42	--	-3	--	-1	--	56	-16
Greater than 500 ppm sulfur	--	--	119	--	-35	--	10	--	87	-12
Residual Fuel Oil	--	--	58	162	24	--	21	--	74	149
Less than 0.31 percent sulfur	--	--	30	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	16	13	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	0	146	11	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	181	8	2	--	0	--	--	191
Naphtha for Petro. Feed. Use	--	--	122	6	2	--	1	--	--	129
Other Oils for Petro. Feed. Use	--	--	59	1	0	--	-1	--	--	61
Special Naphthas	--	--	38	3	-1	--	0	--	--	39
Lubricants	--	--	117	29	-23	--	-8	--	67	64
Waxes	--	--	4	1	--	--	0	--	1	5
Petroleum Coke	--	--	418	12	41	--	0	--	422	49
Marketable	--	--	321	12	41	--	0	--	422	-47
Catalyst	--	--	96	--	--	--	--	--	--	96
Asphalt and Road Oil	--	--	71	0	2	--	-2	--	12	64
Still Gas	--	--	328	--	--	--	--	--	--	328
Miscellaneous Products	--	--	53	--	0	--	0	--	0	52
Total	11,271	91	7,097	1,892	-1,265	749	-523	6,608	7,805	5,945

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Stocks and other information.